

# FILE NOTATIONS

Entered in NID File

Location Map Pinned

Card Indexed

.....  
.....  
.....  
.....

Checked by Chief

Approval Letter

Disapproval Letter

.....  
9-5-68  
.....

## COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

CW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

Log - Sidewall Neutron Porosity Log

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

Wildcat

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Mountain Fuel Supply Company

## 3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

660' FNL, 2019' FEL

NW NE

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 1/2 miles east of Price, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

-

## 16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

none

## 19. PROPOSED DEPTH

1600

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5695'

## 22. APPROX. DATE WORK WILL START\*

September 3, 1968

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8	24	150	63
7-7/8	4-1/2	9.5	To be determined	

We would like your permission to drill the subject well to an estimated depth of 1600'. Anticipated formation tops are as follows: Blue Gate shale at the surface, Ferron sandstone at 1270' and Tununk shale at 1440'. We plan to drill this well with air if conditions permit.

Verbal approval to drill the subject well was granted by Mr. Feight of the Utah Oil & Gas Conservation on August 29, 1968.

The \$5,000 drilling bond will be sent to you from our Salt Lake City office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*B. H. Craft*

TITLE

General Manager,  
Gas Supply Operations

DATE

Sept. 3, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

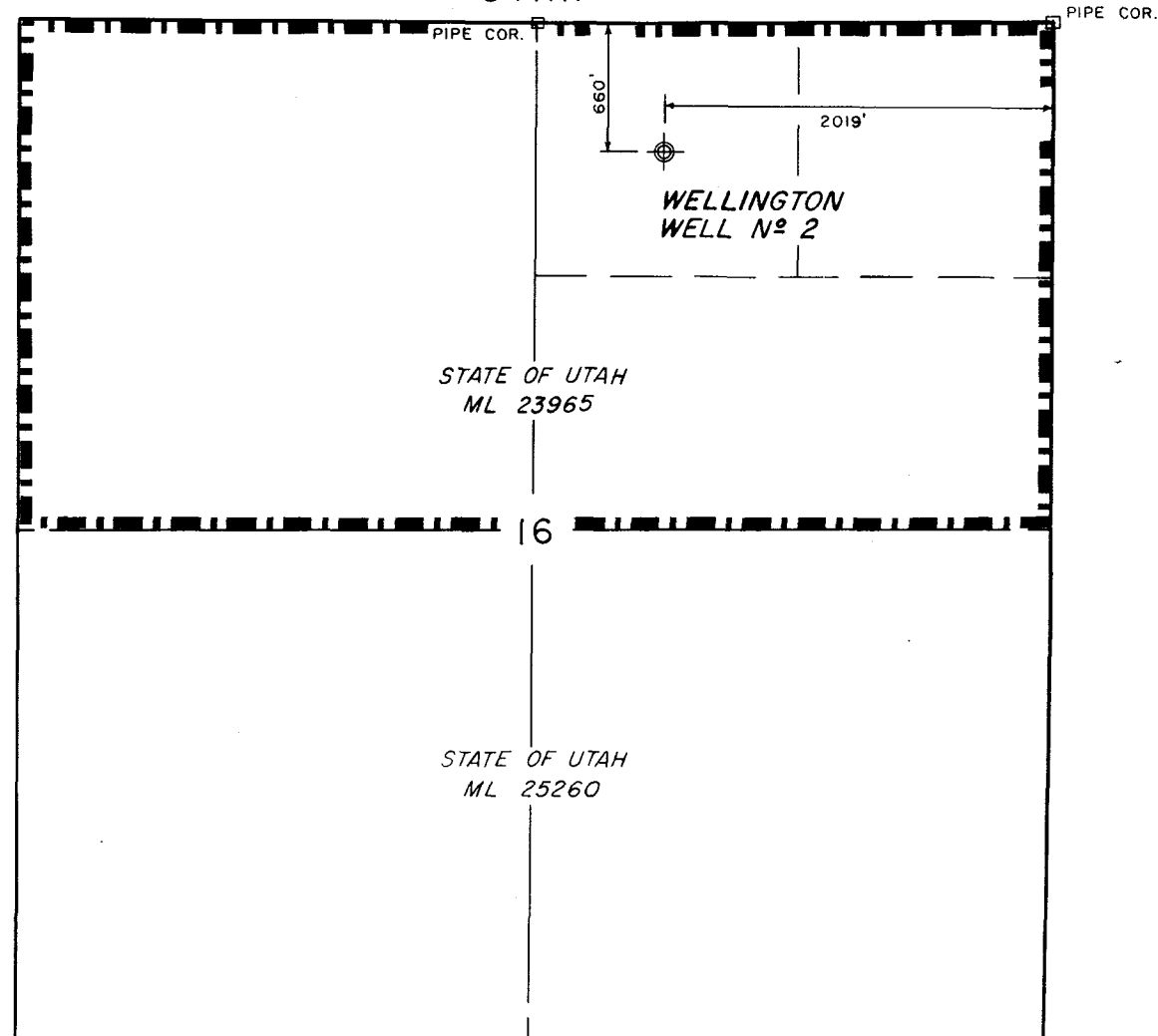
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T. 14 S., R. 11 E. S.L.B. & M.

UTAH



## LOCATION DATA

WELL - Wellington No 2

FIELD - Wellington

### LOCATION

660' From North Line

2019' From East Line

NW NE Sec. 16, T. 14 S., R. 11 E. S.L.B. & M

Carbon County, Utah

### ELEVATION

5695' ground

From U.S.G.S. B.M.

### SURVEYED BY

C. M. Koritnik - August 26, 1968

### DATE OF REPORT

September 4, 1968

### REMARKS

Well elevation natural ground  
Weather - Fair


## ENGINEER'S AFFIDAVIT

STATE OF WYOMING  
COUNTY OF SWEETWATER } S.S.

I, K. A. Loya of Rock Springs Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by C. M. Koritnik on August 26, 1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 14 S., R. 11 E. S.L.B. & M. UTAH.

*K. A. Loya*  
Engineer

Utah Registration No 2707

REVISIONS				 <b>MOUNTAIN FUEL</b> SUPPLY COMPANY ROCK SPRINGS, WYOMING	
NO.	DESCRIPTION	DATE	BY		
				WELL LOCATION <b>WELLINGTON WELL No 2</b> NW NE SEC. 16, T. 14 S., R. 11 E. S.L.B. & M CARBON COUNTY, UTAH	
				DRAWN: 9-4-68 MJL SCALE: 1" = 1000'	
				CHECKED: <i>Rum</i> DRWG. NO. M-9385	
				APPROVED: <i>KAL</i>	

**MOUNTAIN FUEL SUPPLY COMPANY**

**SALT LAKE CITY, UTAH 84111**

**September 3, 1968**

**Utah State Land Board  
105 State Capitol  
Salt Lake City, Utah 84114**

**Gentlemen:**

**Subject: Wellington Well No. 2  
Carbon County, Utah**

I am enclosing herewith a drilling bond of \$5,000 to cover the drilling of the subject well by Mountain Fuel Supply Company. This well will be drilled on State of Utah ML 23965 which is held by Mountain Fuel Supply Company.

Should you have any questions regarding this drilling bond, please advise me.

Very truly yours,

*G. A. Peppinger*

**G. A. Peppinger  
Chief Landman**

**GAP:sh  
Enclosure**

**cc: State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116**

**COPY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
State of Utah ML-23965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wellington

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

16-14S-11E., SLB&amp;M

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☐ Wildcat  
WELL WELL

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FNL, 2019' FEL

NW NE

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5695'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Supplementary history

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

X

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Depth 180', drilling with air, now waiting on cement.

Spudded September 3, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Craft

TITLE

General Manager,  
Gas Supply Operations

DATE

Sept. 4, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

September 5, 1968

Mountain Fuel Supply Company  
P. O. Box 1129  
Rock Springs, Wyoming 82901

Re: Well No. Wellington State #2,  
Sec. 16, T. 14 S., R. 11 E.,  
Carbon County, Utah.

Gentlemen:

This letter is to confirm verbal approval to drill the above mentioned well granted by me on August 29, 1968.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Mr. Paul W. Burchell, Chief Petroleum Engineer, Home; 277-2890, Office; 328-5771 - Salt Lake City, Utah.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-007-30002 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sc

cc: Division of State Lands  
105 State Capitol Building  
Salt Lake City, Utah

WELL NO. WELLINGTON STATE #2  
API NO. 43-007-30002  
SEC. 16, T. 14S, R. 11E  
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

BOND ON FILE WITH DIVISION OF STATE LANDS - 9-5-68.

9/6/68  
John Gruel  
Wellington #2

Bob Meyers  
air drilled - 8 5/8" @ 168'  
dry to T.D. 1606'  
slight gas show @ 313  
@ 1242 ~ Ferron  
@ 1575 ~ Jennick Sh → to T.D.

↓  
333 Ferron thickness

(1) 7 3/8" hole - 100'  
across top of Ferron

(Blue gate - surface to  
~ 1242)

(2) 100' plug to ci.  
1/2" of surface pipe

(3) 100' water/plug  
between all plugs.  
Moring #3 RMB



FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
~~348 EAST SOUTH TEMPLE~~  
~~SUITE 301~~  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING  
-----

Well Name & Number Wellington #2  
Operator Mountain Fuel Supply Company Address 180 East 1st South Phone 328-8315  
Contractor Carmak Address \_\_\_\_\_ Phone \_\_\_\_\_  
Location NW 1/4 NE 1/4 Sec. 16 T. 14 N R. 11 E Carbon County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 55' ✓		8 bbls. per hr. ✓	Fresh ✓
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Bluegate Shale - surface

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
State of Utah ML-239656. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-7. UNIT AGREEMENT NAME  
-8. FARM OR LEASE NAME  
Wellington9. WELL NO.  
210. FIELD AND POOL, OR WILDCAT  
Wildcat11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

16-14S-11E., SLB&amp;M

12. COUNTY OR PARISH 13. STATE  
Carbon Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat2. NAME OF OPERATOR  
Mountain Fuel Supply Company3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 829014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 2019' FEL NW NE

14. PERMIT NO.  
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5705.50' GR 5695'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TD 1606', rig released September 7, 1968, well plugged and abandoned as follows:

Plug No. 1: 1273-1173' - 30 sacks  
Plug No. 2: 218-118' - 35 sacks  
Plug No. 3: 10-0' - 3 sacks

The location will be cleaned and a regulation abandonment marker will be installed  
at a later date.

18. I hereby certify that the foregoing is true and correct

General Manager,

SIGNED

BW Croft

TITLE

Gas Supply Operations

DATE

Sept. 16, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML-23965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wellington

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

16-14S-11E., SLB&amp;M

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 2019' FEL

NW NE

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5705.50'

GR 5695'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Supplementary history

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1606', well air drilled, rig released September 7, 1968.

Spudded September 3, 1968, landed 156.84' net, 158.09' gross of 8-5/8"OD, 24#, J-55 casing at 168.34' KBM and set with 63 sacks of cement.

Verbal approval was granted by Mr. Paul Burchell of the Oil &amp; Gas Conservation Division on September 6 to plug and abandon the subject well by laying the following plugs:

Plug No. 1: 1273-1173' - 30 sacks

Plug No. 2: 218-118' - 35 sacks

Plug No. 3: 10-0' - 3 sacks

18. I hereby certify that the foregoing is true and correct

SIGNED

BW Craft

TITLE

General Manager,  
Gas Supply Operations

DATE

Sept. 16, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

COMPLETION REPORT

Area: Wellington Date: Sept. 16, 1968

Well: Wellington Well No. 2

☒ New Field Wildcat ☐ Development Well ☐ Shallower Pool Test

☐ New Pool Wildcat ☐ Extension ☐ Deeper Pool Test

Location: 660 feet from North line, 2019 feet from East line  
NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  or  $\frac{1}{4}$  SE  $\frac{1}{4}$

Section 16, Township 14 South, Range 11 East

County: Carbon State: Utah

Operator: Mountain Fuel Supply Company

Elevation: 5705.50 feet kelly bushing, 5695 feet ground

Drilling Commenced: Sept. 3, 1968 Drilling Completed: Sept. 6, 1968

Rig Released: Sept. 7, 1968 Total Depth: 1606 feet, Plug Back Depth: -- feet

Sample Tops: (unadjusted)

Log Tops:

Blue Gate	Surface	
Ferron	1263'	(+4442')
Tununk	1450'	(+4255')

Producing Formation: --

Production: --

Status: Dry and Abandoned

Perforations: --

Stimulation: --

Casing: 8-5/8" landed at 168.34' KBM with 63 sacks

Logging - Mud: --

Electric: Gamma Ray-Neutron Porosity and Formation Density logs to total depth

Contractor: Carmack

Remarks: Air drilled to total depth. At 312' connection made 5' flame which died out on deeper connections. At 55' made 8 barrels of water per hour.

VBG:kjc

FIELD Wellington STATE Utah COUNTY Carbon SEC. 16 T. 14 S. R. 11 E.  
COMPANY Mountain Fuel Supply Co. FARM Wellington WELL NO. 2

LOCATION 660' FNL, 2019' FEL ELEV. 5705.5' K.B., 5695' Gr.

DRILLING COMMENCED Sept. 3, 1968 COMPLETED Sept. 6, 1968

RIG RELEASED Sept. 7, 1968 TOTAL DEPTH 1606'

CASING RECORD 8-5/8" landed at 168.34' KBM with 63 sacks

TUBING RECORD

PERFORATIONS

I. P. GAS Dry and abandoned OIL

SANDS

SHUT-IN SURFACE PRESSURES

REMARKS Air drilled to total depth. At 312' connection made 5' flame which died out on deeper connections. At 55' made 8 barrels of water per hour.

	FROM	TO
Siltstone, light tan, some clear, quartz, slightly calcareous, some frosted, subrounded.	180	210
Siltstone, as above, becoming slightly darker.	210	230
Siltstone, light tan, as above, becoming more calcareous.	230	270
Siltstone, as above, becoming subangular.	270	300
Siltstone, as above, but particles becoming very fine.	300	390
Siltstone, light tan, very fine-grained (clay size?), quartz, calcareous (particles appear to be decreasing in size with increasing depth; impossible to see individual grains under 30x, but is still definitely granular).	390	660
Siltstone, as above, with some white calcareous grains.	660	690
Siltstone, as above, but without white calcareous grains.	690	750
NOTE: It is felt that the samples caught are not representative of the strata penetrated. Very fine particles, such as shale, are being blown away. Large caving particles indicate that grey shale up the hole was not recovered in the samples.		
Siltstone, as above, with slight increase in grain size (interbedded with grey shale).	750	780
Siltstone, light tan, particles very fine, silt to clay size, quartz, calcareous; probably interbedded with grey shale.	780	900
Shale, medium grey, silty, calcareous, sandy.	900	1340
Sandstone, light tan, very fine-grained, subrounded, frosted, calcareous, water-wet; shale, medium grey, probably interbedded with sandstone.	1340	1380
Sandstone, as above, becoming finer grained; probably interbedded with shale, as above.	1380	1400
Siltstone, light tan, very fine-grained; quartz, calcareous, sandy, probably interbedded with grey shale.	1400	1420
Siltstone, as above, very sandy; increasing shale, as above.	1420	1440
Sandstone, very fine-grained, light tan, subrounded, frosted, very calcareous; interbedded with some grey shale.	1440	1460
Sandstone, as above; siltstone, as above; shale, as above.	1460	1480
Siltstone and shale, as above, interbedded.	1480	1540
Siltstone, sandstone, some shale, all as above and interbedded.	1540	1560
Shale, medium grey, interbedded with sandstone, as above.	1560	1580
Shale, as above, interbedded with siltstone, as above and trace of sandstone, as above.	1580	1600

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME -	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Wellington	
2. NAME OF OPERATOR Mountain Fuel Supply Company		9. WELL NO. 2	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		10. FIELD AND POOL, OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 2019' FEL NW NE At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 16-14S-11E., SLB&M	
14. PERMIT NO. -		DATE ISSUED -	
15. DATE SPUNDED 9-3-68		16. DATE T.D. REACHED 9-6-68	
17. DATE COMPL. (Ready to prod.) 9-7-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5705.50' GR 5695'	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 1606	
21. PLUG, BACK T.D., MD & TVD 0		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY -		ROTARY TOOLS 0-1606	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry and abandoned		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Formation Density, Sidewall Neutron Porosity		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8	WEIGHT, LB./FT. 24	DEPTH SET (MD) 168.34	HOLE SIZE 11
CEMENTING RECORD 63		AMOUNT PULLED 0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION			
DATE FIRST PRODUCTION Dry & abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Formation Density Log, Sidewall Neutron Porosity, Well Completion, Well Lithology			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records General Manager, Gas Supply Operations			
SIGNED [Signature]		DATE Sept. 18, 1968	

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**